

United Electric Cooperative, Inc.
RATE 57 in Missouri and RATE 57IA in Iowa
Multi-Ph. Service - 150 kVA or Greater Transformer - Primary Metered

EFFECTIVE ELECTRIC USE BEGINNING: JULY 1, 2024
APPLICABLE: Multi-Ph. Serv.-150 kVA or Greater Transformer - Primary Metered

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

The voltage, phase, and frequency of all services under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

All kWh	0.075¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$12.20 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 2.00 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the point of attachment of the cooperative's primary line to the member's transformer structure for service furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.